



ANSI C12.1-2022

*American National Standard for Electric Meters—
Code for Electricity Metering*

Secretariat:

National Electrical Manufacturers Association

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American National Standards Institute, Inc.

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Foreword (This foreword is not part of American National Standard C12.1-2022)

This American National Standard establishes acceptable performance criteria for electricity meters. Accuracy class designations, current class designations, voltage and frequency ratings, test current values, service connection arrangements, pertinent dimensions, form designations, and environmental tests are covered.

This version of C12.1 has been modified in several areas in an effort to respond to a changing industry and to improve the clarity of some of the tests. In the North American market, electromechanical meters are no longer manufactured and tests related to them have been deprecated. Additional work in the field of electromagnetic compatibility and auxiliary communications device influence has also been included in this version. The content of another standard in this series, ANSI C12.20, has been merged into C12.1 so that there is now a singular document that covers the entire Code for Electricity Metering. Blondel and non-Blondel meters are both covered by this new version of C12.1. C12.20 will be withdrawn with the publication of this version of C12.1.

Most other specifications have been retained from the previous edition. The following is a brief summary of the main changes:

- Polyphase loading has been mandated for all type testing of polyphase meters
- Voltage tests for meters with wide input voltage ranges have been simplified
- Test No. 4: Effect of variation of power factor has been greatly simplified
- Test No. 7: Equality of current circuits has been simplified
- Test No. 10: Effect of register friction has been deprecated
- Test No. 12: Effect of tilt has been deprecated
- Introduction of the Critical Change Value concept for certain External Influence tests
- Test No. 17: Effect of high-voltage line surges has been modernized
- Test No. 18: Effect of external magnetic field has been modernized
- Test No. 26: Effect of radio frequency interference has been modernized
- Test No. 28: Effect of electrostatic discharge (ESD) has been modernized
- Tests 39 through 44: Harmonic Influence have been carried over from C12.20
- Appendices A and B have been modernized
- A section on non-Blondel metering has been added to Appendix A

The Code for Electricity Metering is a body of work that originated over 110 years ago with the first edition released in 1910. Since then, a great many people have dedicated themselves to updating and modernizing this work. This latest edition is dedicated to all the past and present committee members who have demonstrated a passion for Electricity Metering standards development, and upon whose shoulders this latest version stands.

The Secretariat of the Accredited Standards Committee on Electricity Metering, C12, is held by the National Electrical Manufacturers Association (NEMA) and the National Institute of Standards and Technology (NIST). At the time this standard was processed and approved, the C12 Committee had the following members:

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Section 1

Scope and References

1.1 Scope

This standard establishes acceptable performance criteria for new types of AC watthour meters, demand meters, demand registers, pulse devices, and auxiliary devices. It also describes acceptable in-service performance levels for meters and devices used in revenue metering. It also includes information on related subjects, such as recommended measurement standards, installation requirements, test methods, and test schedules. This Code for Electricity Metering is designed as a reference for those concerned with the art of electricity metering, such as utilities, manufacturers, and regulatory bodies.

Where differences exist between the requirements of this standard and the most current version of ANSI C12.10, the requirements of this standard shall prevail.